

Savage Industries Inc. 2025 East 5000 South Price, Utah 84501

(435) 637-5664 (435) 637-3418 Fax



Mr. Daron Haddock
Permit Supervisor
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

OCT 0 8 2002

DIVISION OF MINING

Re: Plant Operation Amendment Savage Coal Terminal ACT/007/022

Carbon County, Utah

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2/007/022

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AMO2D

Dear Daron:

Enclosed are 3 copies of replacement pages and figures for the Savage Coal Terminal Permit. Savage Industries is proposing to restart a portion of the preparation plant to make a specialty coal product. The restart of the plant will not involve coal washing, nor will it generate any refuse. The operation will utilize existing coal stockpile areas, as well as existing crushing, screening and conveyor systems.

The information herein submitted is intended to describe the proposed operation as well as to update portions of the MRP that are no longer applicable (coal washing, refuse, thickener, etc.).

Since this proposal utilizes existing approved facilities, no bonding adjustments should be necessary. Also, all facilities are covered by the existing Air Quality Approval Order.

Red-line/stikeout copies have been provided, along with the $\rm C_1/\rm C_2$ Forms. If you have any questions, or need additional information, please let me know.

Sincerely,

Dan W. Guy

for

Boyd Rhodes

CC:

Boyd Rhodes

Ken Moiser

File

Permit Change X New Permit □ Renewal □ Exploration □ Bond Release □ Transfer □ Permittee: Savage Industries, Inc. Mine Savage Coal Terminal **Permit Number:** ACT/007/022 Title: Plant Operation Amendment Description, Include reason for application and timing required to implement: MRP Update for Restart of Preparation Plant Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication. ☐ Yes X No 1. Change in the size of the Permit Area? Acres: __ Disturbed Area: __ [] increase [] decrease. ☐ Yes X No 2. Is the application submitted as a result of a Division Order? DO# □ Yes X No. 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? ☐ Yes X No 4. Does the application include operations in hydrologic basins other than as currently approved? ☐ Yes X No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? ☐ Yes X No 6. Does the application require or include public notice publication? ☐ Yes X No 7. Does the application require or include ownership, control, right-of-entry, or compliance information? ☐ Yes X No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? ☐ Yes X No 9. Is the application submitted as a result of a Violation? NOV #_ ☐ Yes X No 10. Is the application submitted as a result of other laws or regulations or policies? Explain: 11. Does the application affect the surface landowner or change the post mining land use? ☐ Yes X No ☐ Yes X No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) ☐ Yes X No 13. Does the application require or include collection and reporting of any baseline information? ☐ Yes X No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? ☐ Yes X No 15. Does the application require or include soil removal, storage or placement? ☐ Yes X No 16. Does the application require or include vegetation monitoring, removal or revegetation activities? X Yes No 17. Does the application require or include construction, modification, or removal of surface facilities? ☐ Yes X No 18. Does the application require or include water monitoring, sediment or drainage control measures? ☐ Yes X No 19. Does the application require or include certified designs, maps or calculation? ☐ Yes X No 20. Does the application require or include subsidence control or monitoring? ☐ Yes X No 21. Have reclamation costs for bonding been provided? ☐ Yes X No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? ☐ Yes X No 23. Does the application affect permits issued by other agencies or permits issued to other entities? Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office) I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein DAN W. GUY FOR BOYD RHODES WENDE L. JACOBSON Subscribed and sworn to before me this 3 day of NOTARY PUBLIC • STATE of UTAH **821 CASTLE GATE CIRCLE** HELPER, UTAH 84526 My commission Expires: COMM. EXP. 1-7-2006 Attest State of County of For Office Use Only: **Assigned Tracking** Number: OCT 0.8 2002

DIVISION OF OIL GAS AND MINING

APPLICATION FOR COAL PERMIT PROTESSING Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permitt	ee: Savage Industries, Inc.		
Mine	Savage Coal Terminal Permit Number: ACT/007/		
:			
Title:	Plant Operation Amendment		

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED				
☐ Add	X Replace	Remove	Pages 3-3, 3-3a, 3-3a(1)	
☐ Add	X Replace	☐ Remove	Pages 3-29a, 3-30	
☐ Add	X Replace	Remove	Pages 3-33, 3-34, 3-35	
X Add	☐ Replace	Remove	Figure 3-12 (Page 3-35a)	
☐ Add	X Replace	☐ Remove	Pages 3-36, 3-37, 3-38, 3-39, 3-40	
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Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

Received by Oil, Gas & Mining CELVED

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